

Cavendish Nuclear Limited
Annual report and financial statements
for the year ended 31 March 2022

Registered number: **3975999**

COMPANY INFORMATION

Directors	JE Fulton Dr S Doherty MD Lawton M R Gornall D Kieran
Company secretary	Babcock Corporate Secretaries Limited
Registered Number	3975999
Registered office	33 Wigmore Street London United Kingdom W1U 1QX
Independent auditor	Deloitte LLP 1 New Street Square London EC4A 4HQ

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Strategic report for the year ended 31 March 2022

The Directors present their Strategic report on the Company for the year ended 31 March 2022.

Review of Business and Principal Activities

Cavendish Nuclear Limited operates across the Civil Nuclear industry. Principal activities encompass:

1. Supporting critical defence infrastructure upgrades and helping to keep the UK's fleet of submarines at sea
2. Consultancy, design, support to reactor outages and plant operations
3. Decommissioning of nuclear related infrastructure, associated facilities and equipment.
4. Supporting the operation and build of nuclear power plants
5. International presence in Japan, Canada and USA supporting decommissioning of nuclear sites

Over the course of the year, the Company's core business activities continued to perform in line with expectations. Major customers included the Nuclear Decommissioning Authority ("the NDA"), Atomic Weapons Establishment (AWE), Sellafield, Magnox and EDF.

The Defence business stream successfully signed the Process Partner & Equipment 10 year contract for AWE's warhead manufacturing programme. Initial contract execution took place for Phase 1 of the programme under a framework agreement. The Mensa programme continued with installation of the doors progressing in year. The Defence business stream also continue to support activity at Devonport Royal Dockyard for upgrade of dock facilities to meet future submarine programmes as well as continuing with delivering refurbishment and upgrade of critical infrastructure at HMNB Clyde.

The Civil Decommissioning business stream continued to see strong performance on the design frameworks at Sellafield, with continued growth in scope seen within this area. Strong delivery also continued on PFCS (Pile Fuel Cladding Silo). Progress on Dounreay Materials Test Reactor was restricted in year through continued high levels of tritium site restricting access to site. The Magnox programmes continue to perform well with submission of a bid in year for Hinkley Point A Vault Retrievals with an outcome expected in FY 22/23.

The Services business stream continues to provide services to EDF's generating fleet, including critical reactor core analysis, maintenance and outage support at Dungeness. Specialist services support covering safety cases, radiological protection, decommissioning planning, waste and fuels management, environmental assessment and structural engineering continues to be provided across a number of contracts within the Cavendish Nuclear portfolio.

Within the Clean Energy business stream work continues to ramp up on the MEH (Mechanical, Electrical and HVAC Heating, Ventilation and Air Conditioning) Alliance delivering for the EDF/NNB new nuclear power station at Hinkley Point C. The company also continues to work towards establishing a presence on the Sizewell C Alliance due to commence in the next 2 years, whilst also exploring opportunities to partner with other companies developing new technologies within the clean energy space.

Long-term business sustainability is a key priority for Cavendish Nuclear and the company focuses on three key themes of safety, people and performance. The Company is activity recruiting within the nuclear market and continuing with developing graduates and apprentices through the organisation. Resourcing remains the biggest enabler of delivering the future pipeline of Cavendish Nuclear.

Strategic report for the year ended 31 March 2022 (continued)

Key performance indicators

	2022	2021
		As restated
	£'000	£'000
Order Intake	178,578	173,171
Revenue	202,783	193,794
Profit for the financial year	25,676	2,626
Return on Sales	12.7%	1.4%

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

Order intake represents the value of orders received from clients in the year. Order intake also supports future years revenue performance. A number of Cavendish contracts are won based on frameworks such as the PP&E contract and therefore are only taken to orderbook once each phase is agreed.

Revenue represents the amounts derived from the provision of goods and services. Revenue has increased through growth across most areas of the business.

Profit for the finance year is based on profit before overheads. The improvement seen in operating profit is driven by the restructure under the Partridge project delivering the first full year of savings in FY22, whilst RDEC is now also recognised in the entity where the RDEC has been performed.

Return on sales this shows the percentage of profit as a function of sales. Improvement in margins are driven by the upsides discussed above.

Principal risks and uncertainties

The management of the business and the execution of the Company's strategy are subject to a number of risks and uncertainties. These are managed through the operational review process supplemented at Babcock International Group ("Group") level by independent challenge and review by the Group Risk Manager and the Audit and Risk Committee.

The directors manage this risk by meeting on a regular basis to discuss these risks.

Key current risks are:

a) Operations that carry significant health and safety, and environmental risks

Risk mitigation and control process:

- i) Health, safety and environmental performance is an absolute priority for the business and receives continuous attention and oversight at all levels in the business
- ii) Health, safety and environmental professionals are employed across the business
- iii) All staff are rigorously trained to minimise risk of mistakes and accidents

Strategic report for the year ended 31 March 2022 (continued)

b) Reliance on major contracts with a small number of large clients

Risk mitigation and control process:

- i) The business is responsive, and innovative, to ensure it is meeting customer needs
- ii) The business has extensive dialogue with customers to ensure that we have a clear understanding of their changing requirements and priorities
- iii) Projects are reviewed and monitored on a frequent basis to ensure we are delivering to customer agreed targets
- iv) The resource base includes a high level of agency staff enabling the business to flex its resources to meet project demands

c) Dependency on attracting, developing and retaining skilled staff

Risk mitigation and control process:

- i) A dedicated team is in place to focus on attracting and developing talent
- ii) Apprentice and graduate recruitment programmes are run annually
- iii) The business has a succession plan in place for all key staff and roles

Climate action is a key focus: we are continuing to progress our Group-wide decarbonisation programme (Plan Zero 40). Aligned with the Plan Zero 40 pathway announced last year, we commenced baselining our carbon footprint and are on track to submit carbon reduction targets to the Science-Based Targets initiative by April 2023. These are to be achieved by 2030 and will set us on course for decarbonising our estate, assets and operations to reach our overarching goal of net zero emissions by 2040. Further information is included on page 54 of the annual report of Babcock International Group Plc.

Further discussion of these risks and uncertainties, in the context of the Group as a whole, is provided on pages 74 to 87 of the annual report of Babcock International Group PLC, which does not form part of this report.

S172(1) Statement and Stakeholder engagement

This statement contains an overview of how the Directors have performed their duty to promote the success of the Company as set out in Section 172(1) of the Companies Act 2006. That section requires a director of a company to act in the way they consider, in good faith, would most likely promote the success of the company for the benefit of the shareholders. In doing this, the director must have regard, amongst other matters, to:

- a) the likely consequences of any decision in the long term,
- b) the interests of the company's employees,
- c) the need to foster the company's business relationships with suppliers, customers and others,
- d) the impact of the company's operations on the community and the environment,
- e) the desirability of the company maintaining a reputation for high standards of business conduct, and
- f) the need to act fairly as between members of the company.

Stakeholder engagement is managed in accordance with Group policies and procedures which are discussed on pages 52, 53, and 101 of the annual report of Babcock International group PLC, which does not form part of this report.

Strategic report for the year ended 31 March 2022 (continued)

Employees

Our success is led by our employees. We continue to strengthen our employee value proposition by enhancing our engagement and promoting an agile global workplace. We are committed to creating an inclusive and diverse organisation where employees can develop their full potential. We focus on developing and supporting a truly engaged workforce, living our principles and working on shared goals, united by our common Purpose.

These engagement activities form part of the Group-wide People Strategy as described on pages 19 and 63 – 66 of the annual report of Babcock International group PLC.

Business relationships

The future success of the Company is driven the long-term relationships with our customers. We are committed to conducting business honestly, transparently and with integrity. Understanding the needs and challenges of our customers allows us to help them to succeed. We work in partnership with public and private customers across the globe, enabling them to deliver critical programmes and services, adding value to their operations. We seek to solve their challenges through excellent operational performance and the introduction of innovative solutions and technology to support their longer-term needs. Further information on how we manage our relationships with our clients is outlined above in Principal Risks and Uncertainties.

The Company requires an efficient and highly effective supply chain to support its business operations and strategy. This means the Directors need to foster trusted and collaborative relationships with suppliers who share our appetite to drive improvement through innovation and best practice. Our external supply chains are an important part of our performance and by working collaboratively with suppliers we can ensure continuity of supply, minimise risk and bring innovative solutions to our customers. These engagement activities form part of the Company's implementation of the Group-wide Procurement Strategy as described on pages 21 and 69 – 72 of the annual report of Babcock International group PLC.

The community and environment

Sustainability is an integral part of our corporate strategy and how we do business and it underpins our corporate Purpose: to create a safe and secure world, together. We have done a lot in the past year as part of the Group-wide sustainability programme, ensuring progress towards our Group corporate commitments and deliver our five ESG (Environmental, Social and Corporate Governance) priorities shown below.

1. We will reduce emissions and set science-based targets to get to net zero across our estate, assets and operations by 2040.
2. We will integrate environmental sustainability into programme design to minimise waste and optimise resources.
3. We will ensure the safety and wellbeing of all our people.
4. We will make a positive difference to the communities we're proud to be part of and provide high-quality jobs that support local economies.
5. We will be a collaborative, trusted partner across the supply chain, helping to tackle common challenges.

These activities form part of the Company's implementation of the Group-wide ESG Strategy as described on pages 54 – 75 of the annual report of Babcock International group PLC.

The Directors are responsible for the maintenance and integrity of the corporate and financial information included on the Company's website. Legislation in the United Kingdom governing the preparation and dissemination of the financial statements may differ from legislation in other jurisdictions.

This report was approved by the board on 14 June 2023 and signed on its behalf



JE Fulton

Director

Directors report for the year ended 31 March 2022

The Directors present their report and the audited financial statements of the Company for the year ended 31 March 2022.

Dividends

No dividends were declared or paid in the year (2021: £nil).

Directors and their interests

The directors who held office during the year and up to the date of signing the annual report were as follows:

D Kieran	
Dr S Doherty	(appointed 31 May 2022)
JE Fulton	(appointed 1 December 2021)
MD Lawton	(appointed 20 November 2021)
M R Gornall	(appointed 1 September 2021)
I S Urquhart	(resigned 31 May 2022)
S C Bowen	(resigned 1 September 2021)
P L Edwards	(resigned 20 November 2021)

The Board is not aware of any contract of significance in relation to the Company in which any Director has, or has had, a material interest.

Future developments

The directors are confident about the future trading prospects of the company due to its current order book and market opportunities of which both are a higher value than the previous year at the balance sheet date.

Going concern

The Company's business activities, together with the factors likely to affect its future development and financial position are set out within the Strategic Report. In addition, within the Directors' Report there are details of the financial risks that the Directors have highlighted as significant to the business.

As the Company is part of a larger group it participates in the group's centralised treasury arrangements and so shares banking arrangements with its parents and fellow subsidiaries. The Company is in a net current liabilities position of £128,991,000 but is not expected to settle the intercompany amounts due to parent and group undertakings until the Company has sufficient liquidity to do so and the Company has received confirmation from the other group companies these amounts are due to confirming this position. Additionally, the Company is expected to be in a position to obtain finance via intercompany loans to continue to operate for at least twelve months from when the financial statements are authorised for issue and the Company has received a letter of support from Babcock Management Limited confirming this position. In completing this analysis, the Directors have considered the ability of Babcock Management Limited to provide such finance.

The Directors are not aware of any material uncertainties related to events or conditions that may cast significant doubt upon the Company's ability to continue as a going concern. Thus, they continue to adopt the going concern basis of accounting in preparing the annual financial statements.

Directors report for the year ended 31 March 2022 (continued)

Financial risk management

The applicable financial risk management policies and exposure to financial risks including price, credit, liquidity and cash flows are discussed in detail with the annual report for Babcock International Group Plc.

Employment of disabled persons

Applications for employment by disabled persons are always fully considered, bearing in mind the respective aptitudes and abilities of the applicant concerned. In the event of members of staff becoming disabled, every effort is made to ensure that their employment with the Company continues and the appropriate training is arranged. It is the policy of the Company that the training, career development and promotion of a disabled person should, as far as possible, be identical to that of a person who does not suffer from a disability.

Employee involvement

Consultation with employees or their representatives has continued at all levels, with the aim of ensuring that their views are taken into account when decisions are made that are likely to affect their interests and that all employees are aware of the financial and economic performance of their business units and of the Company as a whole. Communication with all employees continues through the in-house newspaper and newsletters, briefing groups and the distribution of the annual report.

Safety policy

The Company recognises the promotion of health and safety at work as an important objective. It is Company policy to take steps to ensure, as far as reasonably practical, the health, safety and welfare of the employees of the Company.

Research and development

The Company commits resources to research and development to the extent management considers reasonable for the evolution and development of the business.

Directors report for the year ended 31 March 2022 (continued)

Energy and carbon reporting

The Company has taken advantage of the exemption granted under The Companies (Directors' Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018 as this information is disclosed in the annual report for the year ended 31 March 2022 of its ultimate parent, Babcock International Group Plc.

Engagement with suppliers and customers

Engagement with suppliers and customers has been considered in the Strategic Report on page 6.

Employees

The Company is committed to equal opportunities and will not discriminate on the basis of disability, age, race, colour, ethnic origin, gender, marital status, religious or political beliefs or sexual orientation.

We believe that only by encouraging applicants from the widest pool of talent possible, and then selecting the best candidate based on their ability to do the job, can we ensure we continue to deliver our best for our customers and safeguard the future of Babcock. For more information about our inclusion and diversity policy, please see pages 64 and 107 of the annual report for Babcock International Group Plc.

Engagement with UK employees has been considered on page 6 of the Strategic Report.

Environment

The Company recognises its responsibility to minimise so far as reasonably possible the potential for adverse impacts from its operations. It aims to achieve the highest standards in environmental management and seek accreditation to appropriate standards where appropriate.

The Company has developed and implemented an environmental policy to ensure that the impact of its activities on the environment is limited to the minimum practicable level.

Qualifying third party indemnity provisions

Babcock International Group PLC provides protections for directors of companies within the Group against personal financial exposure they may incur in their capacity as such. These include qualifying third party indemnity provisions (as defined by Companies Act 2006) for the benefit of members of Babcock International Group PLC, including, where applicable, in their capacity as a director of the Company and other companies within the Group. These indemnities came into force in 2012 and remain in force.

Post balance sheet events

There have been no significant events affecting the Company since the year end.

Statement of disclosure of information to auditors

Each director, as at the date of this report, has confirmed that in so far as they are aware there is no relevant audit information of which the Company's auditors are unaware, and they have taken all the steps that they ought to have taken as a director in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of this information.

This confirmation is given and should be interpreted in accordance with the provisions of the s418 of the Companies Act 2006.

Appointment of auditors

Deloitte LLP have indicated their willingness to continue in office and a resolution concerning their re-appointment will be proposed at the Annual General Meeting.

This report was approved by the board on 14 June 2023 and signed on its behalf



JE Fulton
Director

Statement of Directors' responsibilities

The Directors are responsible for preparing the Strategic report, the Directors' report and the financial statements in accordance with applicable law and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have prepared the financial statements in accordance with applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including Financial Reporting Standard 101 'Reduced Disclosure Framework' (FRS 101). Under company law, the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period.

In preparing these financial statements, the Directors are required to:

- Select suitable accounting policies and then apply them consistently;
- Make judgements and accounting estimates that are reasonable and prudent;
- State whether applicable UK Accounting Standards, including FRS 101, have been followed, subject to any material departures disclosed and explained in the financial statements; and
- Prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The Directors are responsible for the maintenance and integrity of the corporate and financial information included on the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

Independent auditor's report to the members of Cavendish Nuclear Limited

REPORT ON THE AUDIT OF THE FINANCIAL STATEMENTS

OPINION

In our opinion the financial statements of Cavendish Nuclear Limited (the 'company'):

- give a true and fair view of the state of the company's affairs as at 31 March 2022 and of its profit for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice, including Financial Reporting Standard 101 "Reduced Disclosure Framework"; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

We have audited the financial statements which comprise:

- the income statement;
- the statement of comprehensive income;
- the statement of financial position;
- the statement of changes in equity;
- the related notes 1 to 29.

The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards, including Financial Reporting Standard 101 "Reduced Disclosure Framework" (United Kingdom Generally Accepted Accounting Practice).

BASIS FOR OPINION

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report.

We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the Financial Reporting Council's (the 'FRC's') Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

CONCLUSIONS RELATING TO GOING CONCERN

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

Independent auditors' report to the members of Cavendish Nuclear Limited
(continued)

OTHER INFORMATION

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report. Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit, or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

RESPONSIBILITIES OF DIRECTORS

As explained more fully in the directors' responsibilities statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Independent auditors' report to the members of Cavendish Nuclear Limited
(continued)

**EXTENT TO WHICH THE AUDIT WAS CONSIDERED CAPABLE OF DETECTING
IRREGULARITIES, INCLUDING FRAUD (CONTINUED)**

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below.

We considered the nature of the company's industry and its control environment, and reviewed the company's documentation of their policies and procedures relating to fraud and compliance with laws and regulations. We also enquired of management and the directors about their own identification and assessment of the risks of irregularities.

We obtained an understanding of the legal and regulatory frameworks that the company operates in, and identified the key laws and regulations that:

- had a direct effect on the determination of material amounts and disclosures in the financial statements. These included the UK Companies Act and relevant pensions and tax legislation; and
- do not have a direct effect on the financial statements but compliance with which may be fundamental to the company's ability to operate or to avoid a material penalty.

We discussed among the audit engagement team and relevant internal specialists, including tax, pensions and IT specialists, regarding the opportunities and incentives that may exist within the organisation for fraud and how and where fraud might occur in the financial statements.

As a result of performing the above, we identified the greatest potential for fraud or non-compliance with laws and regulations in the following areas, and our specific procedures performed to address them are described below:

Revenue and margin recognition on key long-term contracts with significant management judgment

- Obtaining an understanding of relevant manual and IT controls and project accounting processes which management have established to ensure that contracts are appropriately forecast, managed, challenged and accounted for;
- Making inquiries of contract project teams and other personnel to obtain an understanding of the performance of the project throughout the year and at year-end;
- Analysing historical contract performance and understanding the reason for in-year movements or changes;
- Testing the underlying calculations used in the contract assessments for accuracy and completeness, including the estimated costs to complete the contract and associated contingencies. We considered historical forecasting accuracy of costs, compared to similar programmes, and challenged future cost expectations with reference to those data points;
- Examining external correspondence to assess the timeframe for delivery of the product or service and any judgements made in respect of these;
- Examining external evidence to assess contract status and estimation of variable consideration (including associated recoverability of contract balances), such as customer correspondence and for certain contracts meeting with the customer directly;
- Enquiring with in-house and external legal counsel regarding contract related litigation and claims; and
- Considering whether there were any indicators of management override of controls or bias in arriving at their reported position.

Independent auditors' report to the members of Cavendish Nuclear Limited
(continued)

In common with all audits under ISAs (UK), we are also required to perform specific procedures to respond to the risk of management override. In addressing the risk of fraud through management override of controls, we tested the appropriateness of journal entries and other adjustments; assessed whether the judgements made in making accounting estimates are indicative of a potential bias; and evaluated the business rationale of any significant transactions that are unusual or outside the normal course of business.

In addition to the above, our procedures to respond to the risks identified included the following:

- reviewing financial statement disclosures by testing to supporting documentation to assess compliance with provisions of relevant laws and regulations described as having a direct effect on the financial statements;
- performing analytical procedures to identify any unusual or unexpected relationships that may indicate risks of material misstatement due to fraud;
- enquiring of management and in-house legal counsel concerning actual and potential litigation and claims, and instances of non-compliance with laws and regulations; and
- reading minutes of meetings of those charged with governance and reviewing internal audit reports.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

OPINIONS ON OTHER MATTERS PRESCRIBED BY THE COMPANIES ACT 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and the directors' report have been prepared in accordance with applicable legal requirements.

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified any material misstatements in the strategic report or the directors' report.

MATTERS ON WHICH WE ARE REQUIRED TO REPORT BY EXCEPTION

Under the Companies Act 2006 we are required to report in respect of the following matters if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

We have nothing to report in respect of these matters.

Independent auditors' report to the members of Cavendish Nuclear Limited
(continued)

USE OF OUR REPORT

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.



Makhan Chahal FCA (Senior statutory auditor)
For and on behalf of Deloitte LLP
Statutory Auditor
London, United Kingdom
14 June 2023

Cavendish Nuclear Limited

Income statement for the year ended 31 March 2022

	Note	2022 £'000	2021 As restated £'000
Revenue	4	202,783	193,794
Cost of revenue		(162,595)	(157,513)
Gross profit		40,188	36,281
Administration and distribution expenses		(22,464)	(24,255)
Operating profit	5	17,724	12,026
Provision for expected credit loss on amount due from group undertaking		-	(8,500)
Income from shares in group undertakings		9,752	1,073
Finance income	6	621	1,971
Finance costs	6	(508)	(641)
Profit before taxation		27,589	5,929
Income tax expense	10	(1,913)	(3,303)
Profit for the financial year		25,676	2,626

The notes on page 19 to 57 form part of these financial statements.

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

All of the above results derive from continuing operations.

Statement of comprehensive income for the year ended 31 March 2022

	Note	2022 £'000	2021 As restated £'000
Profit for the financial year		25,676	2,626
Other comprehensive income/(expense):			
<i>Items that may be subsequently reclassified to income statement:</i>			
Fair value adjustment of interest rate and foreign exchange hedges		(36)	(111)
<i>Items that will not be subsequently reclassified to income statement:</i>			
Gain / (loss) on remeasurement of net defined benefit obligation	24	104,824	(77,090)
Previous years pension surplus opening balance restatement	27	-	(1,676)
Tax on net defined benefit obligation	10	(19,917)	14,647
Impact of change in UK tax rate	10	(8,686)	-
Total comprehensive income / (loss) for the year		101,861	(61,604)

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

Cavendish Nuclear Limited

Statement of financial position as at 31 March 2022

		2022	2021 As restated
	Note	£'000	£'000
Non-current assets			
Intangible assets	11	93,473	93,645
Property, plant and equipment	12	6,106	6,406
Right-of-use assets	13	2,941	7,157
Investments in subsidiaries	14	-	2,000
Trade and other receivables	16	74,492	78,695
Other financial assets	19	590	925
Retirement benefit surpluses	24	144,763	20,371
		322,365	209,199
Current assets			
Inventories	15	694	676
Trade and other receivables	16	60,547	51,593
Other financial assets	19	282	405
Cash and cash equivalents		-	7,502
		61,523	60,176
Current Liabilities			
Trade and other payables	17	(155,113)	(165,952)
Lease liabilities	13	(562)	(1,950)
Deferred tax liabilities	10	(34,469)	(3,954)
Other financial liabilities	19	(370)	(474)
Net current liabilities		(128,991)	(112,154)
Total assets less current liabilities		193,374	97,045
Lease liabilities	13	(2,853)	(7,698)
Other financial liabilities	19	(590)	(925)
Provision for liabilities	18	(9,517)	(9,869)
Net assets		180,414	78,553
Equity			
Called up share capital	20	50	50
Share premium account		50,000	50,000
Other reserves		(105)	(69)
Retained earnings		130,469	28,572
Total shareholders' funds		180,414	78,553

The notes on pages 19 to 57 are an integral part of these financial statements.

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

The financial statements on pages 16 to 57 were approved by the board of directors and signed on its behalf by:



JE Fulton

Director

14 June 2023

Cavendish Nuclear Limited

Statement of changes in equity as at 31 March 2022

Note	Called up share capital £'000	Share premium account £'000	Hedging reserve £'000	Retained earnings £'000	Total shareholders' funds £'000
Balance at 1 April 2020	50	50,000	42	90,065	140,157
Profit for the year as restated				2,626	2,626
Other comprehensive income / (loss) as restated			(111)	(64,119)	(64,230)
Balance at 31 March 2021 as restated	50	50,000	(69)	28,572	78,553
Profit for the year				25,676	25,676
Other comprehensive income / (loss)			(36)	76,221	76,185
Balance at 31 March 2022	50	50,000	(105)	130,469	180,414

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

Cavendish Nuclear Limited

Notes to the financial statements

1 General information

Cavendish Nuclear Limited is a private company which is incorporated and domiciled in England and Wales. The address of the registered Office is 33 Wigmore Street, London W1U 1QX.

Its ultimate controlling party is disclosed in note 29. The principal activity of the Company is set out in the Strategic Report on page 3. These financial statements, which have been prepared in accordance with the Companies Act 2006, are presented in pounds sterling and, unless stated otherwise, rounded to the nearest thousand.

2 Summary of significant accounting policies

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented.

Basis of preparation

These financial statements have been prepared in accordance with Financial Reporting Standard 101 'Reduced Disclosure Framework (FRS 101)'. The Company applies the recognition, measurement and disclosure requirements in accordance with the international accounting standards and FRS 101, but makes amendments where necessary in order to comply with the Companies Act 2006.

The company meets the definition of a qualifying entity under Financial Reporting Standard 100 (FRS 100) issued by the Financial Reporting Council. Accordingly, these financial statements have been prepared in accordance with Financial Reporting Standard 101 'Reduced Disclosure Framework' (FRS 101). In preparing these financial statements, the company applies the recognition and measurement requirements of International Financial Reporting Standards (IFRS) as adopted by the UK, but makes amendments where necessary in order to comply with the Companies Act 2006 and sets out below where advantage of the FRS 101 disclosure exemptions has been taken:

- a) Paragraphs 45(b) and 46 to 52 of IFRS 2, 'Share based payments'.
- b) Paragraphs 62, B64(d), B64(e), B64(g), B64(h), B64(j) to B64(m), B64(n)(ii), B64(o)(ii), B64(p), B64(q)(ii), B66 and B67 of IFRS 3 'Business Combinations'.
- c) Paragraph 33(c) of IFRS 5 'Non-current Assets Held for Sale and Discontinued Operations'.
- d) IFRS 7, 'Financial instruments: Disclosures'.
- e) Paragraphs 91 to 99 of IFRS 13 'Fair value measurement' (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities).
- f) The requirements of the second sentence of paragraph 110 and paragraphs 113(a), 114, 115, 118, 119(a) to (c), 120 to 127 and 129 of IFRS 15 Revenue from Contracts with Customers.
- g) The requirements of paragraph 52, the second sentence of paragraph 89, and paragraphs 58, 90, 91 and 93 of IFRS 16 Leases.
- h) Paragraph 38 of IAS 1, 'Presentation of financial statements' comparative information in respect of:
 - paragraph 79(a) (iv) of IAS 1 Share capital and reserves;
 - paragraph 73(e) of IAS 16 Property, plant and equipment; and
 - paragraph 118(e) of IAS 38 Intangible assets (reconciliations between the carrying amount at the beginning and end of the period).
- i) Paragraphs 10(d), 10(f), 16, 38A, 38B, 38C, 38D, 40A, 40B, 40C, 40D, 111 and 134 to 136 of IAS 1 Presentation of Financial Statements.
- j) IAS 7, 'Statement of cash flows'
- k) Paragraph 30 and 31 of IAS 8 'Accounting policies, changes in accounting estimates and errors'.
- l) Paragraph 17 of IAS 24, 'Related party transactions' in respect of key management compensation.
- m) The requirements of IAS 24, 'Related party disclosures' to disclose related party transactions entered into between two or more members of a group.
- n) Paragraphs 130(f)(ii), 130(f)(iii), 134(d) to 134(f) and 135(c) to 135(e) of IAS 36 Impairment of Assets.

The accounting policies set out below have, unless otherwise stated, been applied consistently to all periods presented in these financial statements.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Basis of preparation (continued)

The Company intends to continue to prepare its financial statements in accordance with FRS 101.

The Company is exempt under Section 400 of the Companies Act 2006 from the requirement to prepare consolidated financial statements as it and its subsidiary undertakings are included by full consolidation in the consolidated financial statements of its ultimate parent, Babcock International Group PLC, a company registered in England and Wales. Accordingly, these financial statements present information about the Company as an individual and not as a group.

The financial statements have been prepared under the historical cost convention, as modified by the revaluation of relevant financial assets and financial liabilities (including derivative instruments).

Adoption of new and revised standards

There are no amendments to accounting standards, or IFRIC interpretations that are effective for the year ended 31 March 2022 that have a material impact on the Company's financial statements.

Going concern

The Company's business activities, together with the factors likely to affect its future development and financial position are set out within the Strategic Report. In addition, within the Directors' Report there are details of the financial risks that the Directors have highlighted as significant to the business.

As the Company is part of a larger group it participates in the group's centralised treasury arrangements and so shares banking arrangements with its parents and fellow subsidiaries. The Company is in a net current liabilities position of £128,991,000, but is not expected to settle the intercompany amounts due to parent and group undertakings until the Company has sufficient liquidity to do so and the Company has received confirmation from the other group companies these amounts are due to confirming this position. Additionally, the Company is expected to be in a position to obtain finance via intercompany loans to continue to operate for at least twelve months from when the financial statements are authorised for issue and the Company has received a letter of support from Babcock Management Limited confirming this position. In completing this analysis, the Directors have considered the ability of Babcock Management Limited to provide such finance.

The Directors are not aware of any material uncertainties related to events or conditions that may cast significant doubt upon the Company's ability to continue as a going concern. Thus, they continue to adopt the going concern basis of accounting in preparing the annual financial statements.

Revenue

Revenue recognised represents income derived from contracts with customers for the provision of goods and services in the ordinary course of the Company's activities. The Company recognises revenue in line with IFRS 15, Revenue from Contracts with Customers. IFRS 15 requires the identification of performance obligations in contracts, determination of contract price, allocation of the contract price to the performance obligations and recognition of revenue as performance obligations are satisfied.

(a) Performance obligations

Contracts are assessed to identify each promise to transfer either a distinct good or service or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to the customer. Goods and services are distinct if the customer can benefit from them either on their own or together with other resources readily available to the customer and they are separately identifiable in the contract.

In assessing whether the performance obligations are separately identifiable, the services are reviewed to determine the extent to which the goods or services within a contract are interrelated and whether they modify other goods or services within a contract. The Company also considers whether the goods and/or services are integrated and represent a combined output for which the customer has contracted.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Revenue (continued)

The integrated output nature of many of the services provided by the Company results in some contracts only having one performance obligation.

(b) Determination of contract price

The contract price represents the amount of consideration which the Company expects to be entitled in exchange for delivering the promised goods or services to the customer. Contracts can include both fixed and variable consideration.

Inclusion of variable consideration in the contract price requires the exercise of judgement in relation to the amount to be received through unpriced contract variations and claims (see section (e) below for further details) and variable elements of existing contracts, such as performance-based penalties and incentives, and gain/pain share arrangements where cost under/over spends are shared with the customer. Elements of variable consideration are estimated at contract inception and at the end of each reporting period. Any required adjustment is made against the contract price in the period in which the adjustment occurs.

Variable consideration is estimated using either the expected value or the most likely amount only to the extent that it is highly probable that there will not be a reversal in the amount of cumulative revenue recognised. This judgement is made by suitably qualified and experienced personnel based on the contract terms, status of negotiations with customers and historical experience with customers and with similar contracts. Variable consideration may be included in the total transaction price or, in certain circumstances, may be allocated to a specific time period. Where variable consideration is allocated to a specific time period this will typically be in relation to performance related deductions.

As part of this judgement, variable consideration may be constrained. The Company recognises variable consideration only to the extent that it is highly probable that there will not be a significant reversal in the amount of cumulative revenue recognised when the uncertainty associated with the variable consideration is subsequently resolved.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Revenue (continued)

(c) Allocation of contract price to performance obligations

Given the bespoke nature of many of the goods and services the Company provides, standalone selling prices are generally not observable and, in these circumstances, the Company allocates the contract price to performance obligations based on cost plus margin. This amount would be the standalone selling price of each performance obligation if contracted with a customer separately.

(d) Revenue and profit recognition

Performance obligations are satisfied, and revenue recognised, as control of goods and services is transferred to the customer. Control can be transferred at a point in time or over time and the Company determines, for each performance obligation, whether it is satisfied over time or at a point in time.

Revenue recognised over time

Performance obligations are satisfied over time if any of the following criteria are satisfied:

- the customer simultaneously receives and consumes the benefits of the Company's performance as it performs; or
- the Company's performance does not create an asset with an alternative use to the Company and the Company has an enforceable right to payment for work done; or
- the Company's performance creates or enhances an asset controlled by the customer.

Typical performance obligations in the Company's contracts that are recognised over time include the delivery of services (such as maintenance, engineering and training), as the customer simultaneously receives and consumes the benefits of the Company's performance as it performs the services. Revenue from the design, manufacture and enhancement of bespoke assets is also recognised over time, as the Company's performance does not create an asset with an alternative use to the Company and the Company has an enforceable right to payment for performance completed to date, being recovery of costs incurred in satisfying the performance obligation plus a reasonable profit margin.

Where the Company satisfies performance obligations over time, the Company primarily uses an input method to measure satisfaction of each performance obligation based on costs incurred compared to total estimated contract costs. For the majority of the Company's contracts, this is deemed to be the most appropriate method to measure the Company's effort in satisfying the applicable performance obligations. Costs are included in the measurement of progress towards satisfying the performance obligation to the extent that there is a direct relationship between the input and satisfaction of the performance obligation. For contracts where costs incurred is not deemed to be the most appropriate measure, the Company uses time elapsed to measure satisfaction of the performance obligation.

Under most of the Company's contracts, the customer pays in accordance with a pre-arranged payment schedule or once milestones have been met. If the value of the goods or services rendered by the Company exceed payments, a contract asset is recognised. If payments exceed the value of the goods or services rendered, a contract liability is recognised. See section (h) for further details on how contract assets and liabilities are recognised.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Revenue (continued)

Revenue recognised at a point in time

If control of the goods or services is not transferred to the customer over time, then revenue is recognised at the point in time that control is transferred to the customer.

In the case of engineering services, control is deemed to transfer to the customer when the service is performed.

Assessment of contract profitability

Profit is recognised to the extent that the final outcome on contracts can be reliably assessed. Contract outturn assessments are carried out on a contract-by-contract basis, including consideration of technical and other risks, by suitably qualified and experienced personnel and the assessments of all significant contracts are subject to review and challenge.

Estimating contract revenues can involve judgements around whether the Company will meet performance targets and earn incentives, as well as consideration as to whether it is necessary to constrain variable revenues to meet the highly probable not to significantly reverse test set out in paragraph 56 of IFRS 15. When considering variations, claims and contingencies, the Company analyses various factors including the contractual terms, status of negotiations with the customer and historical experience with that customer and with similar contracts. Estimates of costs include assessment of contract contingencies arising out of technical, commercial, operational and other risks. The assessments of all significant contract outturns are subject to review and challenge and estimation uncertainty is resolved on a contract-by-contract basis as contracts near the end of the project lifecycle.

If a contract is deemed to be loss making the present obligation is recognised and measured as provisions. Further detail is included in the Provisions accounting policy.

(e) Contract modifications

Claims and variations

The Company's contracts are often amended for changes in the customers' requirements. Contract modifications can relate to changes in both contract scope and price arising in the ordinary course of delivering contracts, which are referred to as contract variations. Such variations may arise as a result of customer requests or instructions or from requests from the Company in response to matters arising during the delivery of contracts. For example, some contracts include the requirement to conduct surveys and to report on or to recommend additional work as required. Some contracts may require the Company to proceed with variations and to agree pricing subsequently. See further detail on accounting for contract modifications below.

Contract modifications can also refer to changes in price only, with no change in scope, where there is a difference of view or dispute in relation to interpretation of contracts.

These contract claims and variations are considered to be modifications as referred to in paragraph 18 of IFRS 15.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Revenue (continued)

Accounting for contract modifications

The Company accounts for contract modifications in one of three ways, based on the facts and circumstances of the contract modification:

1. Prospectively, as an additional, separate contract;
2. Prospectively, as a termination of the existing contract and creation of a new contract; or
3. As part of the original contract using a cumulative catch-up.

The Company recognises contract variations, which impact both scope and price, when they are approved in accordance with IFRS 15. The Company's preferred approach is to approve contract modifications by formal contract amendment. However, the approval of contract modifications often requires to be carried out at pace and other mechanisms, informed by established customer relationships and local working arrangements, can be used to achieve approval of contract modifications. In approving contract modifications in these circumstances, the Company considers the scope of the contract modification in the context of the contract scope and contract terms. Contract variations where the formal contract amendment has not been received but which are, in management's judgement, approved are accounted for as a contract modification in accordance with IFRS 15 paragraph 18. Revenue from these contract variations is treated as variable consideration and subject to constraint as outlined in section (b) above, until the pricing is agreed.

Contract claims are also considered to be contract modifications in accordance with IFRS 15, and revenue is subject to constraint as outlined in section (b).

Claims and variations which are not deemed to be contract modifications

Claims can also be raised by the Company against third-party sub-contractors or suppliers to the Company. As these do not relate to contracts with customers, but rather relate to contracts with suppliers, they are not accounted for under IFRS 15. The Company's accounting policy is to account for such claims in accordance with the contingent asset guidance per IAS 37. Income in relation to these claims will only be recognised once it is virtually certain.

(f) Costs of obtaining a contract

Costs to obtain a contract that would have been incurred regardless of whether the contract was won or lost are recognised as an expense when incurred.

Directly attributable costs to obtain a contract with a customer that the Company would not have incurred if the contract had not been won are recognised as an asset. These costs are capitalised as an asset after the point that it can be reliably expected that a contract will be obtained. The costs are capitalised as an asset in capitalised contract costs and amortised to cost of revenue on a typically straight-line basis consistent with the transfer to the customer of the goods and services to which the asset relates, provided that the contract is expected to result in future net cash inflows.

(g) Costs to fulfil a contract

Post contract award but pre contract operational start-up costs which satisfy the criteria for capitalisation under another standard, such as property, plant and equipment (IAS 16) or intangible assets (IAS 38), are accounted for in accordance with those standards. Costs to fulfil a contract which do not fall within the scope of another standard are recognised under IFRS 15 as an asset in capitalised contract costs where they meet all of the following criteria:

- i. the costs relate directly to a contract or to an anticipated contract that can be specifically identified;
- ii. the costs generate or enhance resources of the entity that will be used in satisfying (or in continuing to satisfy) performance obligations in the future; and
- iii. the costs are expected to be recovered.

Costs of recruiting or training staff are expensed as incurred.

Capitalised contract costs are amortised to cost of revenue on a straight-line basis consistent with the transfer to the customer of the goods and services to which the asset relates.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Revenue (continued)

(h) Contract assets and liabilities

Contract assets represent amounts for which the Company has a conditional right to consideration in exchange for goods or services that the Company has transferred to the customer. Contract liabilities represent the obligation to transfer goods or services to a customer for which consideration has been received, or consideration is due, from the customer.

Payment terms are set out in the contract and reflect the timing and performance of service delivery. For substantially all contracts the payment terms are broadly in line with satisfaction of performance obligations, and therefore recognition of revenue, such that each contract has either a contract asset or contract liability, however these are not overly material in the context of the contract.

Intangible assets

Intangible assets are stated at cost less accumulated amortisation. The intangible assets are amortised on a straight-line basis as follows:

a) Goodwill

Goodwill relating to acquisitions prior to transition date is maintained at its net book value on the date of transition to FRS 101.

Goodwill is reviewed annually for impairment.

b) Acquired intangibles

Acquired intangibles are the estimated fair value of customer relationships and brands which are in part contractual, represented by the value of the acquired order book, and in part non-contractual, represented by the risk adjusted value of future orders expected to arise from the relationships.

The carrying value of the contracted element is amortised straight-line over the remaining period of the orders that are in process or the future period in which the orders will be fulfilled, as the case may be. The amortisation periods, reflecting the lengths of the various contracts, are mainly in the range one year to five years, with a minority of contracts and hence amortisation periods, up to fifteen years.

The carrying value of the non-contracted element is amortised over the period in which it is estimated that the relationships are likely to bring economic benefit via future orders. The method of amortisation is tailored to the expectations of the timing of the receipt of specific future orders and therefore the charge to the income statement matches the timing of value likely to be generated in those years.

Relationships are valued on a contract by contract and customer by customer basis and the pattern of amortisation reflects the expected pattern of benefit in each case.

The amortisation profile is determined on a case-by-case basis and in all cases results in a front-loaded profile, reflecting the greater certainty of future orders in the near term compared with the longer term. The amortisation period is in the range one year to fifteen years.

The carrying value of the brands are amortised over the period in which it is estimated that the particular brands are likely to bring economic benefit via future orders. The maximum amortisation period for existing acquired brands is five years.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Intangible assets (continued)

c) Research and development

Research expenditure is recognised as an expense as incurred. Costs incurred on development projects are recognised as intangible assets when it is probable that the project will be a success considering its commercial and technological feasibility, and only if the cost can be measured reliably. Other development expenditure is recognised as an expense as incurred. Development costs previously recognised as an expense are not recognised as an asset in a subsequent period. Development costs that have been capitalised are amortised from the date the product is available for use on a straight-line basis over the period of its expected benefit but not exceeding seven years.

d) Computer software

Computer software includes software licences acquired plus the costs incurred in bringing the software into use and is shown at cost less accumulated amortisation and is amortised over its expected useful lives of between three and five years.

Property, plant and equipment

Property, plant and equipment is shown at cost less subsequent depreciation and impairment, except for land, which is shown at cost less impairment. Cost includes expenditure that is directly attributable to the acquisition of the items. Depreciation is provided on a straight-line basis to write off the cost of property, plant and equipment over the estimated useful lives to their estimated residual value (reassessed at each balance sheet date) at the following annual rates:

Freehold property	2%
Leasehold property	Lease term
Plant and equipment / Office equipment	6.6% to 33.3%

Property, plant and equipment is reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of the fixed asset may not be recoverable. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount exceeds the higher of an asset's fair value less cost to sell or value in use.

Investments

Fixed asset investments are stated at cost less accumulated impairment losses.

Impairment of non-current assets

Goodwill and indefinite life intangibles are reviewed for impairment at least annually. For all other non-financial non-current assets (including acquired intangible assets, capitalised development costs, software assets, property, plant and equipment and right of use assets) the Company performs impairment testing where indicators of impairment are identified. Impairment testing is performed at the individual asset level. Where an asset does not generate cash flows that are separately identifiable from other assets, the Company estimates the recoverable amount of the CGU (Cash-Generating Unit) to which the asset belongs.

The recoverable amount is the higher of fair value less costs of disposal, and value-in-use. When the recoverable amount is less than the carrying amount, an impairment loss is recognised immediately in the Company income statement.

Where an impairment loss on other non-financial non-current assets subsequently reverses, the carrying amount of the asset is increased to the revised estimate of the recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined if no impairment loss had been recognised in prior years. Goodwill impairments are not subsequently reversed.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Leases

The Company as lessee

For all leases in which the Company is a lessee (other than those meeting the criteria detailed below), the Company recognises a right of use asset and corresponding lease liability at commencement of the lease. The lease liability is the present value of future lease payments discounted at the rate implicit in the lease, if available, or the applicable incremental borrowing rate. The incremental borrowing rate is determined at lease inception based on a number of factors including asset type, lease currency and lease term. Lease payments include fixed payments and variable lease payments dependent on an index or rate, initially measured using the index or rate at the commencement date. The lease term reflects any extension or termination options that the Company is reasonably certain to exercise.

The lease liability is subsequently measured at amortised cost using the effective interest rate method, with interest on the lease liability being recognised as a finance expense in the income statement. The lease liability is remeasured, with a corresponding adjustment to the right of use asset, if there is a change in future lease payments, for example resulting from a rent review, change in a rate/index or change in the Company's assessment of whether it is reasonably certain to exercise an extension, termination or purchase option.

The right of use asset is initially recorded at cost, being equal to the lease liability, adjusted for any initial direct costs, lease payments made prior to commencement date, lease incentives received and any dilapidation costs. Depreciation of right of use assets is recognised as an expense in the income statement on a straight-line basis over the shorter of the asset's useful life or expected term of the lease.

Right of use assets arising from sale and leaseback transactions are measured at the proportion of the previous carrying amount of the asset that relates to the right of use retained by the Company. Gains arising on sale and leaseback transactions are recognised to the extent that they relate to the rights transferred to the buyer-lessor whilst losses arising on sale and leaseback transactions are recognised in full.

Right of use assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable, with the impairment expense being recognised in the income statement. Where a lease is terminated early, any termination fees or gain or loss relating to the release of right of use asset and lease obligation are recognised as a gain or loss through the income statement.

Payments in respect of short-term leases not exceeding 12 months in duration or low-value leases are expensed straight line to the income statement as permitted by IFRS 16, 'Leases'.

The Company as lessor

As a lessor, the Company classifies lessor arrangements as finance or operating leases. Leases are classified as finance leases when the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases. All lessor arrangements in the Company meet the criteria for a finance lease.

Amounts due from lessees under a finance lease are held on the statement of financial position as a financial asset at an amount equal to the Company's net investment in the lease. The finance lease payments received are treated as finance income and a repayment of principal including initial direct costs. Finance income is allocated over the lease term, with the gross receivable being reviewed for impairment on a regular basis.

Inventory

Inventory is valued at the lower of cost and net realisable value, being the estimated selling price of the assets in the ordinary course of business less estimated costs of completion and costs of sale. In the case of finished goods and work in progress, cost comprises direct material and labour and an appropriate proportion of overheads.

Spare parts that are consumed in the sale of goods or in the rendering of services are classified as inventory.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Contingent liabilities

A contingent liability is a possible obligation arising from past events whose existence will be confirmed only on the occurrence or non-occurrence of uncertain future events outside the Company's control, or a present obligation that is not recognised because it is not probable that an outflow of economic benefits will occur or the value of such outflow cannot be measured reliably. A provision is recognised for any amounts that the Directors consider may become payable. See note 26 for details of contingent liabilities.

Provisions for liabilities

A provision is recognised in the balance sheet when the Company has a present legal or constructive obligation as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation and the amount has been reliably estimated. If the effect is material, provisions are determined by discounting the expected future cash flows at an appropriate discount rate.

A provision for restructuring is recognised when the Company has approved a detailed and formal restructuring plan, and the restructuring has either commenced or has been publicly announced. Future operating costs are not provided for.

A provision for onerous contracts is recognised when the expected benefits to be derived by the Company from a contract are lower than the unavoidable cost of meeting its obligations under the contract. A provision for warranties is recognised on completed contracts and disposals when there is a realistic expectation of the Company incurring further costs.

Provisions for losses on contracts are recorded when it becomes probable that total estimated contract costs will exceed total contract revenues.

Such provisions are recorded as write downs of contract balances for that portion of the work which has already been completed, and as liability provisions for the remainder. Losses are determined on the basis of estimated results on completion of contracts and are contract assessments are updated regularly. A provision is made where operating leases are deemed to be onerous.

A provision for deferred consideration on acquisitions is recognised when the Company has a realistic expectation of the expense based on the Purchase and Sale Agreement.

A provision for employee benefits is recognised when there is a realistic expectation of the liability.

Cash and cash equivalents

Company cash and cash equivalents consist of cash at bank and cash in hand.

Finance costs

Finance costs are recognised as an expense in the period in which they are incurred unless they are attributable to an asset under construction, in which case finance costs are capitalised.

Finance income

Finance income is recognised in the period to which it relates using the effective interest rate method.

Trade and other receivables

Trade and other receivables are stated at their cost less provision for bad debts. A provision for bad debts is established when there is objective evidence that the Company will not be able to collect all amounts due according to the original terms of the receivables.

The Company writes off a trade receivable when there is objective evidence that the debtor is in significant financial difficulty and there is no realistic prospect of recovery.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Taxation

a) Current income tax

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the reporting date.

The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the end of the reporting period in the countries where the Company and its subsidiaries and associates operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation and considers whether it is probable that a taxation authority will accept an uncertain tax treatment. The Company measures its tax balances either based on the most likely amount or the expected value, depending on which method provides a better prediction of the resolution of the uncertainty.

Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

b) Deferred income tax

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax basis of assets and liabilities and their carrying amounts in the consolidated financial statements. However, if the deferred income tax arises from initial recognition of an asset or liability in a transaction, other than a business combination, that at the time of the transaction affects neither accounting nor taxable profit or loss, it is not accounted for. Deferred income tax is determined using tax rates (and laws) that have been enacted, or substantively enacted, by the reporting date and are expected to apply when the related deferred income tax asset is realised or the deferred income tax liability is settled.

Deferred income tax assets are recognised to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilised. Deferred tax assets are recognised where deferred tax liabilities exist and are expected to reverse in the same period as the deferred tax asset or in periods into which a loss arising from a deferred tax asset can be carried forward or back. In the absence of sufficient deferred tax liabilities, deferred tax assets are recognised where it is probable that there will be future taxable profits from other sources against which a loss arising from the deferred tax asset can be offset. In assessing the availability of future profits, the Company uses profit forecasts consistent with those used for goodwill impairment testing. Profits forecast beyond the Company's five-year budget cycle are risk-weighted to reflect commercial uncertainties.

Deferred tax assets and liabilities are offset where there is a legally enforceable right to offset current tax assets and liabilities and where the deferred tax balances relate to the same taxation authority.

Tax is recognised in the income statement except to the extent that it relates to items recognised directly in either other comprehensive income or in equity.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Employee benefits

a) Pension obligations

Defined benefit schemes

The Company participates in a defined benefit scheme that shares risks between entities under common control. The defined benefit scheme defines the amount of pension benefit that an employee will receive on retirement, usually dependent on one or more factors such as age, years of service and compensation.

The cost of providing benefits is determined using the projected unit credit actuarial valuation method. The total service cost and associated administration costs of the pension scheme are charged to operating profit. In addition, a retirement benefit interest charge on the net pension deficit is charged to the income statement as a finance cost. Actuarial gains and losses are recognised directly in equity through the statement of comprehensive income so that the Company's statement of financial position reflects the IAS 19 measurement of the schemes' surpluses or deficits at the statement of financial position date.

The fair value of plan assets is measured in accordance with the FRS 101 fair value hierarchy using appropriate valuation techniques.

The extent to which the Company recognises its share of the income statement charge, the assets and liabilities of the scheme, and the actuarial gain or loss is determined by the proportion of active members of the scheme that it employs.

The scheme's liability is the present value of the defined benefit obligation at the end of the reporting date less the fair value of the plan assets at the reporting date.

Defined contribution schemes

The Company participates in a defined contribution scheme. Obligations for contributions to the defined contribution pension plan are recognised as an expense in the income statement.

b) Share-based compensation

The Company operates equity-settled, share-based compensation plans. The economic cost of awarding shares and share options to employees is recognised as an expense in the income statement equivalent to the fair value of the benefit awarded. The fair value is determined by reference to option pricing models. The charge is recognised in the income statement over the vesting period of the award.

c) Holiday pay

Paid holidays are regarded as an employee benefit and as such are charged to the income statement as the benefits are earned.

Foreign currencies

a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the entity operates (the functional currency). The financial statements are presented in Sterling, which is the Company's functional and presentation currency.

b) Transactions and balances

Foreign currency transactions are translated into the functional currency of the Company using the exchange rates prevailing at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the year-end exchange rates. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at exchange rates ruling at the reporting date of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement.

Notes to the financial statements (continued)

2 Summary of significant accounting policies (continued)

Financial instruments

a) Financial assets and liabilities at amortised cost

Cash and cash equivalents, trade receivables, amounts due from related parties and other receivables are classified as financial assets held at amortised cost as they are held within a business model to collect contractual cash flows and these cash flows consist solely of payments of principal and interest on the principal amount outstanding. Trade receivables, contract assets and lease receivables include a provision for expected credit losses. The Company measures the provision at an amount equal to lifetime expected credit losses, estimated by reference to past experience and relevant forward-looking factors. For all other financial assets carried at amortised cost, including loans to joint ventures and associates and other receivables, the Company measures the provision at an amount equal to 12-month expected credit losses.

Trade creditors and other payables, amounts due to related parties, other payables, accruals and bank loans and overdrafts are classified as financial liabilities held at amortised cost.

b) Derivative financial instruments

Derivatives are initially recognised at fair value on the date a derivative is entered into and are subsequently remeasured at fair value. The Company designates certain of the derivative instruments within its portfolio to be hedges of the fair value of recognised assets or liabilities or unrecognised firm commitments.

Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the income statement, together with changes in the fair value of the hedged asset or liability that are attributable to the hedged risk.

For derivatives that qualify as cash flow hedges, fair value gains or losses are deferred in equity until the underlying transaction is recognised.

Fair value measurement

The fair value of an asset or liability is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the year-end date. Fair value measurements are used on a recurring basis except where used in the acquisition of assets and liabilities through a business combination.

The fair values of derivative financial instruments are determined by the use of valuation techniques based on assumptions that are supported by observable market prices or rates. The fair values of non-financial assets and liabilities are based on observable market prices or rates.

The carrying values of financial assets and liabilities which are not held at fair value in the Company balance sheet are assumed to approximate to fair value due to their short-term nature, with the exception of fixed rate bonds.

There have been no changes to the valuation techniques used during the year.

Dividends

Dividends are recognised as a liability in the Company's financial statements in the period in which they are approved. Interim dividends are recognised when paid.

Identification of prior year restatements

The results of the Company have been restated where practicable by retrospectively restating the Company's prior period results for the affected periods. Any restatements identified relating to reporting periods before 1 April 2020 have been corrected by cumulatively restating the impacted balance sheet line item, including retained earnings, at 1 April 2020. The prior year restatement in the financial statements relates to a correction of the pension payroll allocations across the Babcock Group for the Babcock International Group Pension Scheme.

Notes to the financial statements (continued)

3 Critical accounting estimates and judgements

In the course of preparation of the financial statements judgements and estimates have been made in applying the Company's accounting policies that have had a material effect on the amounts recognised in the financial statements. The application of the Company's accounting policies requires the use of estimates and the inherent uncertainty in certain forward-looking estimates may result in a material adjustment to the carrying amounts of assets and liabilities in the next financial year. Critical accounting estimates are subject to continuing evaluation and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable in light of known circumstances. Critical accounting estimates and judgements in relation to these financial statements are considered below.

Critical accounting judgements

Critical accounting judgements, apart from those involving estimations, that are applied in the preparation of the consolidated financial statements are discussed below. Detail of the Company's key judgements involving estimates are included in the Key sources of estimation uncertainty section.

Revenue and profit recognition

A number of the Company's contracts include promises in relation to procurement activity undertaken on behalf of customers at low or nil margin, sub-contractor arrangements, and other pass-through costs. Management is required to exercise judgement on these revenue streams in considering whether the Company is acting as principal or agent. This is based on an assessment as to whether the Company controls the relevant goods or services under the performance obligations prior to transfer to customers. Factors that influence this judgement include the level of responsibility the Company has under the contract for the provision of the goods or services, the extent to which the Company is incentivised to fulfil orders on time and within budget, either through gain share arrangements or KPI deductions in relation to the other performance obligations within the contract, and the extent to which the Company exercises responsibility in determining the selling price of the goods and services. Taking all factors into consideration, the Company then comes to a judgement as to whether it acts as principal or agent on a performance obligation-by-performance obligation basis. Note that any changes in this judgement would not have a material impact on profit, although there may be a material impact to revenue and cost of revenue.

Key sources of estimation uncertainty

The key sources of estimation uncertainty at the reporting period end that may result in significant risk of material adjustment to the carrying amount of assets and liabilities within the next financial year are set out below:

Revenue and profit recognition

The Company's revenue recognition policies require management to make an estimate of the cost to complete for long-term contracts. Management estimates outturn costs on a contract-by-contract basis and estimates are carried out by suitably qualified and experienced personnel. Estimates of cost to complete include assessment of contract contingencies arising out of technical, commercial, operational and other risks. The assessments of all significant contract outturns are subject to review and challenge, and judgements and estimates are reviewed regularly throughout the contract life based on latest available information and adjustments are made where necessary. As contracts near completion, often less judgement is required to determine the expected outturn.

Defined benefit pension schemes obligations

The Company's defined benefit pension schemes are assessed annually in accordance with IAS 19 and the valuation of the defined benefit pension obligations is sensitive to the inflation and discount rate actuarial assumptions used. There is a range of possible values for the assumptions and small changes to the assumptions may have a significant impact on the valuation of the defined benefit pension obligations. In addition to the inflation and discount rate estimates, management is required to make an accounting judgement relating to the expected availability of future accounting surpluses under IFRIC 14. Further information on the key assumptions and sensitivities is included in note 24.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

4 Revenue

Revenue is wholly attributable to the principal activities of the Company and arises as follows:

	2022	2021
	£'000	£'000
By area of activity:		
Sale of goods – transferred at a point in time	4,212	5,530
Sale of goods – transferred over time	8,892	2,082
Provision of services – transferred over time	189,679	186,182
	202,783	193,794
	2022	2021
	£'000	£'000
By geographical area:		
United Kingdom	201,029	192,330
Rest of world	1,754	1,464
	202,783	193,794

5 Operating profit/(loss)

Operating profit is stated after charging/(crediting):

	2022	2021
	£'000	£'000
Depreciation of property, plant and equipment (Note 12)	1,418	1,122
Right of use depreciation (Note 13)	990	1,799
Amortisation of intangible assets (Note 11)	264	268
Profit on disposal of right-of-use assets	(2,896)	-
Impairment of tangible and intangible assets	-	2,843
Impairment of investment	2,000	-
Profit on sale of subsidiary undertaking	-	(392)
Operating lease charges – short term leases (Note 13)	38	58
Operating leases charges – low value leases (Note 13)	77	94
Subleasing income	(276)	(74)
Foreign exchange gains	3	36
Audit fees payable to the Company's auditor	191	77

The auditors' remuneration for the current (£191,000) and prior year (£77,000) has been borne by a fellow group company. Fees paid to the company's auditors, Deloitte LLP and its associates (2022), PricewaterhouseCoopers LLP and its associates (2021) are disclosed on a consolidated basis in the financial statements of the ultimate parent undertaking, Babcock International Group Plc.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

6 Finance income and costs

	2022	2021 As restated
	£'000	£'000
Finance income:		
Bank interest income	-	2
Finance lease income	42	44
Retirement benefit interest	579	1,925
	621	1,971
Finance costs:		
Bank borrowings	(73)	(13)
Lease interest	(338)	(534)
Other charges	(97)	(94)
	(508)	(641)

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

7 Staff costs

The average monthly number of employees (including directors) employed by the Company during the year was as follows:

	2022 Number	2021 Number As restated
By activity:		
Operations	1,148	1,170
Management and administration	181	189
	1,329	1,359

Their aggregate remuneration comprised:

	2022	2021 As restated
	£'000	£'000
Wages and salaries	69,218	64,571
Social security costs	7,240	7,126
Pension costs – defined contribution plans (note 24)	6,736	6,563
Pension costs – defined benefit plans (note 24)	6,299	6,434
Share based payments (note 9)	473	296
	89,966	84,990

2021 costs have been restated to include costs of employees that were recharged to other Group companies (£2,415,000) and to exclude costs of employees of other Group companies recharged to the Company (£1,249,000).

The average monthly number of employees has also been restated for the prior year to align to a consistent approach in reporting methodology, the effect of which is an increase in employee numbers of 31.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

8 Directors' emoluments

The emoluments of the Directors, including pension contributions, paid in respect of services provided to the Company were as follows:

The emoluments of the directors which was paid by the Company was as follows:	2022 £'000	2021 £'000
Remuneration (including benefits in-kind)	596	901
Defined contribution pension scheme	57	57
	654	958

During the year 1 (2021: 1) Director remunerated by Cavendish Nuclear Limited exercised share options under long term incentive plans and 4 (2021: 3) Directors were entitled to receive share options under long term incentive plans.

Retirement benefits are accruing to no Directors (2021: none) under company pension schemes.

Some of the Directors of the Company are remunerated by other Babcock Group companies. It is not possible to make an accurate apportionment of these Directors' emoluments relating to services provided to the Company and as such no disclosure of emoluments received by these Directors has been made in these financial statements. No recharge is made for costs borne by the Company in relation to services performed by the Directors in relation to other Babcock Group companies.

The above amounts include the following in respect of the highest paid Director:

The emoluments of the directors which was paid by the Company was as follows:	2022 £'000	2021 £'000
Remuneration (including benefits in-kind)	247	412
Defined contribution pension scheme	14	80
	260	492

The highest paid Director did not exercise shares under long term incentive plans (2021: exercised shares under long term incentive plans).

The highest paid Director's defined benefit accrued pension and accrued lump sum at 31 March 2022 was £nil (2021: £nil) and £nil (2021: £nil), respectively.

9 Share based payments

The charge to the income statement is based on the amount charged from Babcock International Group PLC. This charge represents an allocation of the total charge based on the proportion which relates to Cavendish Nuclear Limited. The total charge has been based on the assumptions below and is based on the binomial model as adjusted, allowing for a closed form numerical-integrated solution, which makes it analogous to the Monte Carlo simulations, including performance conditions. The detailed description of the plans below is included within the Remuneration report in the Babcock International Group PLC Annual Report and Accounts.

During the year the total charge relating to employee share-based payment plans was £473,000 (2021: £296,000) all of which related to equity-settled share-based payment transactions. After tax, the income statement charge was £394,000 (2021: £246,000).

Cavendish Nuclear Limited

Notes to the financial statements (continued)

9 Share based payments (continued)

The fair value per option granted and the assumptions used in the calculation are as follows:

Deferred Bonus Matching Plan (DBMP), Performance Share Plan (PSP) and Deferred Bonus Plan (DBP)

	Options awarded Number	Share price at grant or modification date Pence	Expected volatility %	Option life Years	Expectations of meeting performance criteria – non-market conditions %	Fair value per option – TSR Pence	Fair value per option – non-market conditions Pence	Correlation %	Grant or modification date
2021 PSP	769,165	371.6	19.0%	6.0	100.0%	148.6	315.9	55.0%	24/08/21
2021 PSP	626,704	380.2	19.0%	6.0	100.0%	–	325.0	55.0%	24/09/21
2021 PSP	1,780,84	380.2	19.0%	4.0	100.0%	–	380.2	55.0%	24/09/21
2021 DBP	45,312	380.2	19.0%	4.0	100.0%	–	380.2	55.0%	24/09/21
2020 PSP	695,458	350.0	19.0%	6.0	100.0%	–	305.2	55.0%	01/12/20
2020 PSP	2,091,24	350.0	19.0%	4.0	100.0%	–	350.0	55.0%	01/12/20
2020 PSP	1,341,47	350.0	19.0%	6.0	100.0%	137.9	305.2	55.0%	01/12/20
2020 DBP	118,320	289.0	19.0%	4.0	100.0%	–	289.0	55.0%	03/08/20
2020 DBP	146,306	289.0	19.0%	3.0	100.0%	–	289.0	55.0%	03/08/20
2020 DBP	192,096	284.2	19.0%	4.0	100.0%	–	284.2	55.0%	13/08/20
2020 DBP	8,474	284.2	19.0%	3.0	100.0%	–	284.2	55.0%	13/08/20
2019 PSP	1,370,67	472.8	11.0%	6.0	–	70.9	472.8	45.0%	13/06/19
2019 PSP	3,019,03	472.8	11.0%	4.0	–	70.9	472.8	45.0%	13/06/19
2019 DBP	313,909	472.8	11.0%	4.0	100.0%	–	472.8	45.0%	13/06/19
2019 DBP	93,430	472.8	11.0%	3.0	100.0%	–	472.8	45.0%	13/06/19
2018 PSP	860,157	856.0	14.0%	6.0	–	370.9	856.0	56.0%	13/06/18
2018 PSP	1,699,32	856.0	14.0%	4.0	–	370.9	856.0	56.0%	13/06/18
2018 DBP	187,433	856.0	14.0%	4.0	100.0%	–	856.0	56.0%	13/06/18
2018 DBP	90,777	856.0	14.0%	3.0	100.0%	–	856.0	56.0%	13/06/18
2017 PSP	902,424	905.5	15.0%	6.0	–	131.2	905.5	46.0%	14/06/17
2017 PSP	1,769,33	905.5	15.0%	4.0	–	131.2	905.5	46.0%	14/06/17
2017 DBP	186,949	905.5	15.0%	4.0	100.0%	–	905.5	46.0%	14/06/17

Both the vesting period and the expected life of all DBMP and PSP awards are three years, but for the DBP they are two years, other than for Executives where the vesting period is three years. The holders of all awards receive dividends.

PSP awards for 2017 to 2019 are split evenly between the performance criteria of TSR, EPS and ROCE.

For PSP awards made in December 2020, 2,786,705 were made via the use of restricted shares with a three-year vesting period. There are no performance conditions attached. A further 1,341,477 awards were made where the performance criteria is 50% against free cash flow and 50% TSR.

PSP awards made in August 2021 of 769,165 shares include performance criteria weighted to 50% against free cash flow targets and 50% against TSR performance.

PSP awards made in September 2021 of 2,407,553 shares were made via the use of restricted shares with a three-year vesting period. There are no performance conditions attached.

There are no performance conditions attached to the DBP.

Notes to the financial statements (continued)

9 Share based payments (continued)

The expected volatility is based on historical volatility over the last one to three years. The expected life is the average expected period to exercise. The risk-free rate of return is the yield on zero-coupon government bonds of a term consistent with the assumed option life.

The Group also operates the Babcock Employee Share Plan which allows employees to contribute up to £150 per month to the fund, which then purchases shares on the open market on the employees' behalf. The Group provides matching shares, purchased on the open market, of one share for every 10 purchased by the employee. During the year the Group bought 159,494 matching shares (2021: 180,175 matching shares) at a cost of £0.5 million (2021: £0.5 million).

The Group also operates the Babcock Employee Share Plan International which reflects the structure of the UK Plan. During the year 4,784 matching shares were purchased on the open market (2021: 5,000 matching shares) and 2,823 matching shares vested (2021: 1,193 matching shares) leaving a balance of 6,973 matching shares (2021: 5,012 matching shares).

10 Tax

Income tax expense

	Year ended 31 March 2022 £'000	Year ended 31 March As restated 2021 £'000
Analysis of tax expense/(benefit) in the year		
Current tax		
• UK current year expense/(benefit)	-	-
• UK prior year (benefit)	-	-
• Overseas prior year expense	-	-
	<hr/>	<hr/>
Deferred tax		
• UK current year expense	3,834	3,675
• UK prior year expense	(1,508)	(372)
• Impact of changes in tax rates	(413)	-
	<hr/>	<hr/>
Total income tax expense	1,913	3,303

Cavendish Nuclear Limited

Notes to the financial statements (continued)

10 Tax (continued)

Income tax expense (continued)

The tax for the year is lower (2021: higher) than the standard rate of corporation tax in the UK. The differences are explained below:

	Year ended 31 March 2022 £'000	Year ended 31 March 2021 As restated £'000
Profit before tax	27,589	5,929
Profit on ordinary activities multiplied by rate of corporation tax in the UK of 19% (2021: 19%)	5,242	1,127
Effects of:		
Expenses not deductible for tax purposes	(1,644)	1,802
Group relief for nil consideration	236	746
Prior year adjustments	(1,508)	(372)
Other	(413)	-
Total income tax expense	1,913	3,303

Deferred tax

Deferred tax assets and deferred tax liabilities have been offset if, and only if, there is a legally enforceable right in that jurisdiction to set off corporation tax assets and corporation tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same Taxation Authorities:

	31 March 2022 £m	31 March 2021 As restated £m
Deferred tax asset	756	632
Deferred tax liability	(35,225)	(4,586)
	(34,469)	(3,954)

Cavendish Nuclear Limited

Notes to the financial statements (continued)

10 Tax (continued)

Deferred tax (continued)

The movements in deferred tax assets and liabilities during the year are shown below:

	Tangible assets £'000	Retirement benefit obligations £'000	Other £'000	Total £'000
At 1 April 2021 as restated	632	(5,359)	773	(3,954)
Income statement credit/(debit)	(57)	(3,717)	(59)	(3,833)
Prior year adjustment	-	1,488	20	1,508
Tax credit/(debit) to other comprehensive income/equity	-	(19,917)	-	(19,917)
Effect of changes in tax rates				
• Income statement	181	-	232	413
• Other comprehensive income/equity	-	(8,686)	-	(8,686)
At 31 March 2022	756	(36,191)	966	(34,469)
At 1 April 2020	346	(14,652)	496	(13,810)
Income statement credit/(debit) as restated	(68)	(3,866)	259	(3,675)
Prior year adjustment as restated	354		18	372
Tax credit/(debit) to other comprehensive income / equity as restated	-	14,647	-	14,647
Disposal of subsidiary	-	(1,488)	-	(1,488)
At 31 March 2021 as restated	632	(5,359)	773	(3,954)

Deferred tax assets have been recognised in respect of tangible assets and other timing differences.

Deferred tax liabilities have been recognised in respect of retirement benefit obligations.

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

11 Intangible assets

	Software and development costs £'000	Goodwill £'000	Total £'000
Cost			
At 1 April 2021	2,961	118,774	121,735
Additions	113	-	113
Disposals	(1,097)	-	(1,097)
At 31 March 2022	1,977	118,774	120,751
Accumulated amortisation and impairment			
At 1 April 2021	1,664	26,426	28,090
Amortisation of software	264	-	264
Disposals	(1,076)	-	(1,076)
At 31 March 2022	852	26,426	27,278
Net book value			
At 31 March 2022	1,125	92,348	93,473
At 31 March 2021	1,297	92,348	93,645
The goodwill arose on acquisition of the following:			
Acquisition	Date	2022 £000	
Trade and assets of Lemsew Limited	8 May 2006	33,609	
Trade and assets of INS Innovation Limited	28 June 2008	36,418	
Nuclear business of Strachan and Henshaw Limited	30 January 2009	23,468	
UK trade and assets of Babcock Nuclear Limited	1 April 2012	25,279	
		118,774	

The Company does not amortise goodwill in accordance with the requirements of IFRS as applied under FRS 101. Instead an annual impairment test is performed and any impairment that is identified is recognised in the income statement. The non-amortisation of goodwill conflicts with paragraph 22 of Schedule 1 to 'The Large and Medium-sized Companies and Groups (Accounts and Reports) Regulations 2008 (SI 2008/410)', which requires acquired goodwill to be written off over its useful economic life. As such, the non-amortisation of goodwill is a departure, for the overriding purpose of giving a true and fair view, from the requirement of paragraph 22 of Schedule 1 to the Regulations.

It is not possible to quantify the effect of the departure from the Companies Act, because a finite life for the goodwill has not been identified. However, the effect of amortising over a useful life of 20 years would be a charge of £5.9 million (2021: £5.9 million) against operating profit, and a reduction of £47.3 million (2021: £41.4 million) in the carrying value of goodwill in the balance sheet.

The Company has written off £nil (2021: capitalised £21,000) of development costs. Development costs are capitalised on the basis that the expenditure relates to clearly defined and separately identifiable projects which are commercially viable and technically feasible. Once the products under development come into use, these amounts will be written off over the period during which the Company is expected to benefit from them. To the extent that these conditions for capitalisation become doubtful, the capitalised costs will be written off in full.

Intangible assets amortisation is recorded in administrative expenses in the income statement.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

12 Property, plant and equipment

	Freehold property £'000	Leasehold property £'000	Plant and equipment £'000	Office equipment £'000	Total £'000
Cost					
At 1 April 2021	2,253	8,925	2,120	2,952	16,250
Reclassifications	(34)	(198)	-	232	-
Additions	710	115	304	-	1,129
Disposals	-	(98)	(83)	(1,363)	(1,544)
At 31 March 2022	2,929	8,744	2,341	1,821	15,835
Accumulated depreciation					
At 1 April 2021	571	5,050	1,376	2,847	9,844
Reclassifications	-	(13)	-	13	-
Charge for the year	153	933	183	149	1,418
Disposals	-	(98)	(71)	(1,364)	(1,533)
At 31 March 2022	724	5,872	1,488	1,645	9,729
Net book value					
At 31 March 2022	2,205	2,872	853	176	6,106
At 31 March 2021	1,682	3,875	744	105	6,406

Capital commitments

Capital expenditure contracts for but not provided for in full in the financial statements is £nil (2021: £256,000).

Cavendish Nuclear Limited

Notes to the financial statements (continued)

13 Leases

Right-of-use assets

The Company leases property and vehicles under non-cancellable lease arrangements.

	Property £'000	Plant and equipment £'000	Total £'000
Cost			
At 1 April 2021	16,094	876	16,970
Additions	4	241	245
Terminations	(12,058)	(552)	(12,610)
At 31 March 2022	4,040	565	4,605
Accumulated depreciation			
At 1 April 2021	9,318	495	9,813
Charge for the year	806	184	990
Terminations	(8,684)	(455)	(9,139)
At 31 March 2022	1,440	224	1,664
Net book value			
At 31 March 2022	2,600	341	2,941
At 31 March 2021	6,776	381	7,157

Lease liabilities

Set out below are the carrying amounts of lease liabilities and the movements during the period:

	2022 £'000	2021 £'000
At 1 April	9,648	11,403
Additions	245	184
Disposals	(5,278)	(76)
Interest charged	294	490
Payments	(1,494)	(2,353)
At 31 March	3,415	9,648

Discounted future minimum lease payments are as follows:

	31 March 2022 £'000	31 March 2021 £'000
Within one year	562	1,950
In more than one year, but not more than five years	2,033	5,532
After five years	820	2,166
Carrying value of liability	3,415	9,648

Cavendish Nuclear Limited

Notes to the financial statements (continued)

13 Leases (continued)

The Company had total cash outflows for leases of £1,494,000 for the year ended 31 March 2022 (2021: £2,353,000).

The following are the amounts recognised in profit or loss:

	31 March 2022 £'000	31 March 2021 £'000
Expense relating to short-term leases	38	58
Expense relating to leases of low-value assets	77	94
	115	152

14 Investments

	2022			2021		
	Shares in group undertakings £'000	Shares in joint ventures £'000	Total £'000	Shares in group undertakings £'000	Shares in joint ventures £'000	Total £'000
Cost						
At 1 April 2021	2,000	-	2,000	2,000	-	2,000
Impairment	(2,000)	-	(2,000)	-	-	-
Carrying amount at 31 March 2022	-	-	-	2,000	-	2,000

15 Inventories

	31 March 2022 £'000	31 March 2021 £'000
Raw materials	694	676

Inventories are stated after provisions for impairment of £152,000 (2021: £200,000).

Cavendish Nuclear Limited

Notes to the financial statements (continued)

16 Trade and other receivables

	31 March 2022 £'000	31 March 2021 As restated £'000
Amounts due after more than one year:		
Deferred tax asset		
Amounts due from group undertakings	72,934	76,170
Other receivables	1,558	2,525
	74,492	78,695
Amounts falling due within one year:		
Trade receivables	16,511	19,852
Contract assets	17,809	19,553
Amounts due from group undertakings	9,219	6,775
UK corporation tax receivable	13,980	3,436
Other receivables	2,626	1,462
Prepayments	402	515
	60,547	51,593
	135,039	130,288

Amounts due by group undertakings are unsecured and repayable on demand.

Seven (2021: seven) loans totalling £69,281,000 (2021: £72,517,000) are repayable on demand, with no interest charge.

Current intercompany receivables are expected to be settled in the company's usual operating cycle of 12 months or less.

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

17 Trade and other payables

	2022 £'000	2021 As restated £'000
Amounts falling due within one year:		
Trade payables	9,687	11,229
Bank overdraft	570	-
Contract liabilities	18,587	27,273
Amounts due to parent and group undertakings	104,004	102,334
Amounts due to parent and group undertakings - royalties	2,657	2,697
Other taxation and social security	7,332	14,410
Accruals	11,559	7,028
Other payables	717	981
	155,113	165,952

Amounts due to parent and group undertakings are unsecured, interest free, and repayable on demand.

The Company has access to the Babcock International Group PLC overdraft facility. The Company along with fellow group undertakings has provided cross-guarantees in relation to this facility (note 26).

Prior year restatement: 'Amounts due to parent and group undertakings – royalties' was previously included in 'Other payables' within Trade and other payables.

18 Provisions for liabilities

The company had the following provisions during the year:

	Pension £'000	Property £'000	Contract & Warranties £'000	Reorganisation £'000	Total £'000
At 1 April 2021	1,587	2,293	2,143	3,846	9,869
Charged to the income statement	-	535	5,783	-	6,318
Transferred to Group company	-	(1,106)	-	-	(1,106)
Unused amounts reversed to the income statement	-	(59)	(1,619)	(1,545)	(3,223)
Unwinding of discount	97	-	-	-	97
Utilised in the year	(140)	(348)	-	(1,950)	(2,438)
At 31 March 2022	1,544	1,315	6,307	351	9,517

Continuing Annual Pension Payments provision

On being made redundant, certain staff are entitled to receive their annual pension immediately and the amounts payable include a contribution from the Company. The continuing annual payments provision comprises the Company's contribution to the annual pensions payable. The provision will be utilised over the next 20 years.

Property provision

The provision is for the cost of returning leasehold buildings to their original pre-lease state. The provision is expected to be utilised as and when various short term property leases expire and are not renewed.

Contract provisions

The contract warranties provision includes amounts provided in respect of contractual warranty periods of completed contracts, and provisions for costs on existing contracts. These are generally short term provisions that are utilised within one year.

Reorganisation provisions

The provision relates primarily to severance costs relating to a restructure and will be utilised within one year.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

19 Other financial assets and liabilities

Included in derivative financial instruments at fair value:

	31 March 2022		31 March 2021	
	Assets £'000	Liabilities £'000	Assets £'000	Liabilities £'000
Non-current:				
Finance leases	590	(590)	925	(925)
Forward FX contracts – cash flow hedges	-	-	-	-
	590	(590)	925	(925)
Current:				
Finance leases	244	(244)	258	(258)
Forward FX contracts – cash flow hedges	38	(126)	147	(216)
	282	(370)	405	(474)
	872	(960)	1,330	(1,399)

Cavendish Nuclear Limited revalued Euro Forward Purchase contracts held with maturity dates beyond 31 March 2022 totalling EURO 2,148,173 and YEN 160,732,053 (2021: EUR 4,203,415 and YEN 141,716,250). The movement in exchange rates resulted in a (£104,902) reserve (2021: (£68,671)).

The Company has taken advantage of the exemptions within FRS 101 not to disclose all IFRS 7 and IFRS 13 requirements, on the grounds that the Company itself is a wholly owned subsidiary of Babcock International Group PLC, for which the consolidated financial statements are publicly available with compliance to IFRS.

20 Share capital

	31 March 2022	31 March 2021
	£	£
Allotted, called up and fully paid		
15 Ordinary shares of £1 each (2021: 15)	15	15
50,000 Preference shares of £1 each (2021: 50,000)	50,000	50,000
	50,015	50,015

Cavendish Nuclear Limited

Notes to the financial statements (continued)

21 Dividends

No dividends were declared and paid in the year (2021: £Nil). There are no plans for a final dividend.

22 Guarantees and financial commitments

a) Capital Commitments

At 31 March 2021 the Company had capital commitments of £nil (2021: £256,000).

b) Lease Commitments

At 31 March 2022 the Company had lease commitments of £nil for leases not yet commenced (2021: £nil).

23 Related party disclosures

The Company has taken advantage of the exemptions within FRS 101 not to disclose transactions and balances with Babcock International Group PLC and its wholly owned subsidiaries, on the grounds that the Company itself is a wholly owned subsidiary of Babcock International Group PLC, for which the consolidated financial statements are publicly available.

Transactions entered into and trading balances outstanding at 31 March 2022 are as follows:

Related party	Sales to related party £'000	Purchases from related party £'000	Amounts owed by related party £'000	Amounts owed to related party £'000
Nuclear Technical Services Provider	2,409	-	775	-
Cavendish Dounreay Partnership Limited	40	-	-	-
Cavendish Boccord Nuclear Limited	31	-	-	421

Transactions entered into and trading balances outstanding at 31 March 2021 are as follows:

Related party	Sales to related party £'000	Purchases from related party £'000	Amounts owed by related party £'000	Amounts owed to related party £'000
Cavendish Dounreay Partnership Limited	122	-	190	-
Nuclear Technical Services Provider	553	-	448	-

24 Pension commitments

Defined Benefit Schemes

Statement of financial position assets and liabilities recognised are as follows:

Babcock International Group Pension Scheme

	31 March 2022 £'000	31 March 2021 As restated £'000
Retirement benefits – funds in surplus	1,017,970	801,757
Retirement benefits – funds in deficit	(896,304)	(791,730)
	121,666	10,027

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

Electricity Supply Pension Scheme

	31 March 2022	31 March 2021
	£'000	£'000
Retirement benefits – funds in surplus	87,447	81,673
Retirement benefits – funds in deficit	(64,350)	(71,329)
	23,097	10,344
Total retirement benefits assets	144,763	20,371

Movements in amounts recognised in defined benefits schemes in the year were as follows:

	BIG pension scheme As restated £'000	Electricity Supply pension scheme £'000	Total retirement benefit assets As restated £'000
At 1 April 2020	56,715	18,724	75,439
Transferred on sale of subsidiary undertaking	7,829	-	7,829
Service cost and incurred expenses	(5,249)	(1,225)	(6,474)
Net interest income	1,561	364	1,925
Employer contributions	17,205	1,537	18,742
Actuarial loss recognised in the SOCI	(68,034)	(9,056)	(77,090)
At 31 March 2021	10,027	10,344	20,371
At 1 April 2021	10,027	10,344	20,371
Service cost and incurred expenses	(5,853)	(1,460)	(7,313)
Net interest income	375	204	579
Employer contributions	24,212	2,090	26,302
Actuarial gain recognised in the SOCI	92,905	11,919	104,824
At 31 March 2022	121,666	23,097	144,763

The Company accounts for pension costs in accordance with IAS 19. The Company contributes to a defined contribution scheme in the UK in respect of a number of its employees. The Company is also a contributing employer to two defined benefit schemes (the “Babcock International Group Pension Scheme” and the “Electricity Supply Pension Scheme”).

The Company is severally liable, along with the other participating employers, for the assets and liabilities of the scheme. The allocation of the assets and liabilities of the scheme and which has been recognised in these financial statements are detailed in this note.

The nature of the defined benefit schemes are that the employees contribute to the schemes with the employer paying the balance of the cost required. The contributions required and the assessment of the assets and the liabilities that have accrued to members and any deficit recovery payments required are agreed by the Group with the trustees of each schemes who are advised by independent, qualified actuaries.

Notes to the financial statements (continued)

24 Pension commitments (continued)

The key risks relate primarily to longevity, the expected inflation rate in the future which impacts on pension increases and indirectly salary increases and the discount rate used to value the liabilities. The schemes have mitigated some of these risks by taking out longevity swaps in respect of pensioners and their spouses, through a common investment committee we have significantly hedged the interest rate and inflation risk through derivative instruments and introduced benefit changes impacting future service benefits which included capping of pensionable salaries, capping pension increases, increased normal retirement age in line with state pension ages and increased the level of member contributions.

The defined benefit schemes are prudently funded by payments to legally separate trustee-administered funds. The trustees of each scheme are required by law to act in the best interests of each scheme's members. In addition to determining future contribution requirements (with the agreement of the Group), the trustees are responsible for setting the schemes' investment strategy (subject to consultation with the

Group). All the schemes have at least one independent trustee and member nominated trustees. The schemes are subject to regulation under the funding regime set out in Part III of the Pensions Act 2004.

BIG Pension Scheme

In the year ended 31 March 2022, the Company restated the prior year financial information. Details of the restatement are contained in note 27

The IAS 19 valuation has been updated at 31 March 2022 by an independent qualified actuary using revised assumptions that are consistent with the requirements of IAS 19. The date of the last full actuarial valuation was 31 March 2019. The major assumptions used for the IAS 19 valuation were:

	2022	2021
	%	As restated %
Major assumptions		
Rate of increase in pensionable salaries	3.4	2.9
Rate of increase in pensions	3.5	3.1
Discount rate	2.7	2.0
Inflation rate	3.3	2.9
Weighted average duration of cash flows (years)	14	17
Total life expectancy for current pensioners aged 65 (years)	21.8	22.1
Total life expectancy for future pensioners currently aged 45 (years)	22.4	22.7

The Group's cash contribution rates payable to the scheme are expected to be as follows:

Future service contribution rate	51.3%
Future service cash contributions	£5.3m
Deficit contributions	-
Additional longevity swap payments	£3.6m
Expected employer cash costs for 2022/23	£8.9m
Expected salary sacrifice contributions	£0.4m
Expected total employer contributions	£9.3m

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

The changes to the Babcock International Group Plc balance sheet at March 2022 and the changes to the Babcock International Group Plc income statement for the year to March 2022, if the assumptions were sensitised by the amounts below, would be:

	Defined benefit obligations 2022 £'000	Income statement 2022 £'000
Initial assumptions	1,283,066	2,927
Discount rate assumptions increased by 0.5%	(87,120)	(4,212)
Discount rate assumptions decreased by 0.5%	98,026	3,646
Inflation rate assumptions increased by 0.5%	52,092	1,910
Inflation rate assumptions decreased by 0.5%	(47,730)	(1,736)
Total life expectancy increased by half a year	31,307	938
Total life expectancy decreased by half a year	(28,741)	(861)
Salary increase assumptions increased by 0.5%	6,929	415
Salary increase assumptions decreased by 0.5%	(6,544)	(392)

The fair value of the assets, the present value of the liabilities and the expected rates of return of the scheme at the balance sheet date of 31 March 2022 were:

	2022 £'000	2021 As restated £'000
Fair value of plan of assets		
Growth assets		
Equities	7,701	(79)
Property funds	121,945	138,681
High yield bonds/emerging market debt	19,785	138,160
Absolute return and multi-strategy funds	-	77,583
Low-risk assets		
Bonds	662,075	586,837
Matching assets	711,526	551,788
Longevity swaps	(65,800)	(67,060)
Fair value of assets	1,457,232	1,425,910
Total defined benefit obligations	(1,283,066)	(1,408,078)
Net (liabilities)/assets recognised in the statement of financial position	174,166	17,832

The scheme does not invest directly in assets or share of Babcock International Group Plc.

The longevity swaps have been valued in line with assumptions that are consistent with the requirements of IFRS 13 using Level 3 inputs. The key inputs to the valuation are the discount rate and mortality assumptions.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

The amounts recognised in the Group income statement are as follows:

	2022 £'000	2021 As restated £'000
Current service cost	5,873	5,741
Incurred expenses	2,506	2,596
Past service cost	-	999
Total included within operating profit	8,379	9,336
Net interest (credit)	(537)	(2,776)
Total included within income statement	7,842	6,560

The amounts charged to the income statement in these financial statements, based on the Company's allocation of the total Babcock International Group Plc charge, included £4,103,000 for service cost (2021: £3,228,000 as restated), £1,751,000 for incurred expenses (2021: £1,460,000 as restated), £nil for past service cost (2021: £562,000 as restated), £nil for settlement (2021: £nil), and net interest cost of £375,000 (2021: £1,561,000 as restated).

Amounts recorded in the Group statement of comprehensive income

	2022 £'000	2021 As restated £'000
Actual return less interest on pension scheme assets	119,728	(117,988)
Experience (losses)/gains arising on scheme liabilities	(16,961)	4,590
Other gains	2,601	3,023
	105,368	(110,375)

The actuarial gain recognised in the SOCI in these financial statements, based on the Company's allocation of the total Babcock International Group Plc movement, was £92,905,000 (2021: loss £68,034,000 as restated).

Analysis of movement in the Group statement of financial position:

	2022 £'000	2021 As restated £'000
Fair value of plan assets		
At 1 April	1,425,910	1,384,579
Interest on assets	28,017	32,601
Actuarial gain on assets*	20,307	62,574
Employer contributions	58,808	26,981
Employee contributions	71	99
Benefits paid	(75,881)	(80,924)
At 31 March	1,457,232	1,425,910

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

Present value of benefit obligations

	2022 £'000	2021 As restated £'000
At 1 April	1,408,078	1,276,793
Service cost	5,873	5,741
Incurred expenses	2,506	2,596
Interest cost	27,480	29,825
Employee contributions	71	99
Experience loss/(gain)	16,961	(4,590)
Actuarial (gain)/loss – demographics	(22,776)	11,371
Actuarial (gain)/loss – financial	(79,246)	166,168
Benefits paid	(75,881)	(80,924)
Past service costs	-	999
At 31 March	1,283,066	1,408,078
Net surplus at 31 March	174,166	17,832

The surplus recognised in these financial statements, based on the Company's allocation of the total Babcock International Group Plc assets and liabilities for this scheme, was £121,666,000 (2021: £10,027,000 as restated).

Electricity Supply Pension Scheme

The Company also operates a defined benefit pension scheme (the "Electricity Supply Pension Scheme") for the benefit of its employees. The full details of this scheme are disclosed below.

The IAS 19 valuation has been updated at 31 March 2022 by an independent qualified actuary using revised assumptions that are consistent with the requirements of IAS 19. The date of the last full actuarial valuation was 31 March 2019. The major assumptions used for the IAS 19 valuation were:

	2022 %	2021 %
Major assumptions		
Rate of increase in pensionable salaries	3.00	2.90
Rate of increase in pensions	3.52	3.23
Discount rate	2.70	2.00
Inflation rate	2.90	2.90
Total life expectancy for current pensioners aged 65 (years)	22.6	22.6
Total life expectancy for future pensioners currently aged 45 (years)	23.6	23.5

The Company's cash contribution rates payable to the schemes are expected to be as follows:

Future service contribution rate	51.3%
Future service cash contributions	1,103
Deficit contributions	-
Additional longevity swap payments	-
Expected employer cash costs for 2022/23	1,103
Expected salary sacrifice contributions	146
Expected total employer contributions	1,249

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

The changes to the Company balance sheet at March 2022 and the changes to the Company income statement for the year to March 2022, if the assumptions were sensitised by the amounts below, would be:

	Defined benefit obligations 2022 £'000	Income statement 2021 £'000
Initial assumptions	64,350	627
Discount rate assumptions increased by 0.5%	(8,147)	(589)
Discount rate assumptions decreased by 0.5%	8,147	492
Inflation rate assumptions increased by 0.5%	7,783	398
Inflation rate assumptions decreased by 0.5%	(7,783)	(398)
Total life expectancy increased by half a year	1,055	52
Total life expectancy decreased by half a year	(1,055)	(52)
Salary increase assumptions increased by 0.5%	1,061	80
Salary increase assumptions decreased by 0.5%	(1,061)	(80)

The fair value of the assets, the present value of the liabilities and the expected rates of return of the scheme at the balance sheet date of 31 March 2022 were:

Fair value of plan of assets	2022 £'000	2021 £'000
Growth assets		
Equities	13,064	9,437
Absolute return and multi-strategy funds	8,864	8,722
Low-risk assets		
Bonds	62,393	62,620
Matching assets*	3,126	894
Fair value of assets	87,447	81,673
Total defined benefit obligations	64,350	71,329
Net (liabilities)/assets recognised in the statement of financial position	23,097	10,344

The scheme does not invest directly in assets or shares of Babcock International Group Plc.

Cavendish Nuclear Limited

Notes to the financial statements (continued)

24 Pension commitments (continued)

The amounts recognised in the income statement are as follows:

	2022 £'000	2021 £'000
Current service cost	1,458	1,214
Incurred expenses	2	-
Past service cost	-	10
Total included within operating profit	1,460	1,224
Net interest cost/(credit)	(204)	(364)
Total included within income statement	1,256	860

Amounts recorded in the statement of comprehensive income

	2022 £'000	2021 £'000
Actual return less interest on pension scheme assets	7,937	(13,429)
Experience gains arising on scheme liabilities	553	1,729
Other gains on assets	3,429	2,644
	11,919	(9,056)

Analysis of movement in the Group statement of financial position:

	2022 £'000	2021 £'000
Fair value of plan assets		
At 1 April	81,673	77,243
Interest on assets	1,632	1,772
Actuarial gain on assets*	3,429	2,644
Employer contributions	2,090	1,537
Benefits paid	(1,377)	(1,523)
Settlements		
At 31 March	87,447	81,673
Present value of benefit obligations		
At 1 April	71,329	58,519
Service cost	1,458	1,212
Incurred expenses	2	2
Interest cost	1,428	1,409
Experience gain	(553)	(1,729)
Actuarial gain – demographics	(65)	(107)
Actuarial (gain)/loss – financial	(7,872)	13,536
Benefits paid	(1,377)	(1,523)
Past service costs	-	10
At 31 March	64,350	71,329
Net surplus at 31 March	23,097	10,344

The Company also contributes to a defined contribution scheme in the UK in respect of a number of its employees. Contributions to the scheme amounted to £6,736,000 for the year (2021: £6,563,000).

Cavendish Nuclear Limited

Notes to the financial statements (continued)

25 Subsidiary, and associate and Joint Venture undertakings

All related undertakings for the Company are as listed below:

Company Name	Country	Address	Interest	Direct %
Cavendish Boccord Nuclear Limited	United Kingdom	33 Wigmore Street, London, W1U 1QX	51 Ordinary shares	51.0%
Cavendish Dounreay Partnership Limited ¹	United Kingdom	33 Wigmore Street, London, W1U 1QX	50 Ordinary shares	50.0%
BIL Solutions Limited (<i>in liquidation</i>)	United Kingdom	1 New Street Square, London, EC4 3HQ	2,000,000 Ordinary shares	100%
Cavendish Fluor Partnership Limited ¹	United Kingdom	33 Wigmore Street, London, W1U 1QX	65 Ordinary shares	65%
Cavendish Nuclear Japan KK	Japan	GYB Akihabra Room 405, Kandasuda-cho-2-25, Chiyoda-ku, Tokyo	2 Ordinary shares	100%

¹ Equity accounted joint ventures

26 Contingent liabilities

The Company has guaranteed or has joint and several liability for bank overdraft facilities that are shared across multiple Group companies with utilisation of £383.6m at 31 March 2022 (31 March 2021: £371.3m).

27 Prior year restatements

In the year ended 31 March 2022, the Company restated the prior year financial information. The restatements are summarised below:

Impact on the income statement for the year ended 31 March 2021

	Year ended 31 March 2021 (previously published)	(i) BIG DB Pension Scheme	(iii) Intercompany loan provision	Year ended 31 March 2021 (restated)
Income statement				
Cost of revenue	(158,383)	870	-	(157,513)
Intercompany loan provision	-	-	(8,500)	(8,500)
Finance income	2,273	(302)	-	1,971
Profit before tax	13,861	568	-	5,929
Income tax expense	(4,224)	921	-	(3,303)
Profit for the period	9,637	1,489	(8,500)	2,626

Year ended 31 March 2021 – Statement of other comprehensive income (extract)

The table below shows the impact of the prior year restatements on the statement of other comprehensive income.

	Year ended 31 March 2021 (previously published)	(i) BIG DB Pension Scheme Longevity Swap	(i) BIG DB Pension Scheme Membership	(iii) Intercompany loan provision	Year ended 31 March 2021 (restated)
Other comprehensive income/(loss):					
Profit for the financial year	9,637	-	1,489	(8,500)	2,626
Remeasurement of retirement benefit obligations	(76,767)	(5,883)	5,560	-	(77,090)
Previous year pension surplus opening balance restatement	-	(1,573)	(103)	-	(1,676)
Tax, including rate change impact, on remeasurement of retirement benefit obligations	14,913	(3,413)	3,147	-	14,647
Total comprehensive loss for the year	(52,328)	(10,869)	10,093	(8,500)	(61,604)

Cavendish Nuclear Limited

Notes to the financial statements (continued)

27 Prior year restatements (continued)

31 March 2021 – Statement of financial position (extract)

	31 March 2021 (previously published)	(i) BIG DB Pension Scheme Longevity Swap	(ii) BIG DB Pension Scheme Membership	(iii) Current / Non-current reclassification & (iii)	31 March 2021 (restated)
Assets					
Non-current assets					
Retirement benefit surpluses	21,802	(7,456)	6,025	-	20,371
Other financial assets	-	-	-	925	925
Amounts due from Group Undertakings	-	-	-	76,170	76,170
Other receivables	-	-	-	2,525	2,525
Total non-current assets*	131,010	(7,456)	6,025	79,620	209,199
Current (liabilities)/assets					
Amounts due from Group Undertakings	91,445	-	-	(84,670)	6,775
Deferred tax liabilities	(4,609)	3,413	(2,758)	-	(3,954)
Other receivables	2,525	-	-	(2,525)	-
Other financial assets	1,330	-	-	(925)	405
Total net current liabilities*	(24,689)	3,413	(2,758)	(88,120)	(112,154)
Equity					
Retained earnings	37,848	(4,043)	3,267	(8,500)	28,572
Total equity*	87,829	(4,043)	3,267	(8,500)	78,553

* The tables above includes only those financial statement line items which have been restated. The total non-current assets, net current liabilities, non-current liabilities, and equity do not therefore represent the sum of the line items presented above.

(i) Pensions

Longevity swap valuation

The longevity swap related to the Babcock International Group pension scheme was previously valued in line with the collateral posted by the scheme with the intermediary. This was deemed a proxy for fair value in line with IAS 19. Having considered valuations of a notional replacement swap, or exit, we now believe the previous approach no longer accurately reflects fair value and so we have changed our valuation approach accordingly. In the year ended 31 March 2021 there was a reduction in the retirement benefit surplus on the Statement of financial position of £7.5 million, and a loss through the statement of other comprehensive income due to the remeasurement of retirement benefit obligations of £5.9 million, and the prior year pension surplus opening balance restatement of £1.6 million. This change does not affect the technical provisions assessed for the scheme during triennial valuations, the funding requirements, or the deficit recovery cash contributions agreed with the scheme.

Change to Membership Data

Furthermore, a change to membership data, and a refinement in the calculation of the value of the defined benefit obligation for the scheme which now allows for the inclusion of the actual known rate of the next pension increase, rather than using the longer-term assumed inflation rate of pension increases, has been reflected in the prior year. This approach was not appropriately followed in the year ended 31 March 2021. Correction of this error results in an increase to the defined benefit surplus of £6 million and a gain through the statement of other comprehensive income of £5.5 million.

Notes to the financial statements (continued)

27 Prior year restatements (continued)

(ii) Statement of financial position reclassifications

Other financial assets

In the prior year amounts falling due after more than one year in relation to Finance leases were classified within current assets. In the year ended 31 March 2021, £0.9 million has been reclassified as a non-current asset. The Statement of financial position and applicable note in the comparative period have been restated accordingly.

Amounts due from Group Undertakings

In the prior year, amounts owed by subsidiary undertakings were presented as falling due within one year and classified within current assets. Based on the underlying terms of the agreement and considering the fact that these assets are not expected to be settled within the next 12 months the classification has been reassessed, and the amounts owed by subsidiary undertakings presented within non-current assets. In the year ended 31 March 2021, £84.7 million has been reclassified as a non-current asset. The Statement of financial position and applicable note in the comparative period have been restated accordingly.

Other receivables

In the prior year amounts falling due after more than one year were classified within current assets. In the year ended 31 March 2021, £2.5 million has been reclassified as a non-current asset. The Statement of financial position and applicable note in the comparative period have been restated accordingly.

(iii) Intercompany loan provision

A prior year adjustment has been identified in relation to expected credit loss on amounts due from group undertakings following transition to Company's new auditors. This restatement results in a decrease of £8.5 million to amounts due from group undertakings at 31 March 2021 with a charge to the income statement.

28 Post balance sheet events

There have been no significant events affecting the Company since the year end.

29 Immediate and ultimate parent undertakings

The Company's immediate parent company is Babcock Services Group Limited, a company registered in England and Wales. The Company's ultimate parent undertaking and controlling party is Babcock International Group PLC, a company registered in England and Wales. The only Group in which the results of the Company are consolidated is that headed by Babcock International Group PLC.

Copies of Babcock International Group PLC Financial Statements are available from the following address:

The Company Secretary
Babcock International Group PLC
33 Wigmore Street
London W1U 1QX